

**The Township of Parsippany-Troy Hills Request for Bids – Natural Gas and
Electric Supply Services**

CLARIFICATION #1

DATE: 9/12/2025

1. **Question: Can language be added to allow new accounts at an agreed upon price for section 3 of the Rider?**

“3. Adding/Deleting Accounts: Customer shall be permitted to add accounts to this Agreement and any attachment hereto at the same price quoted herein, provided such addition does not result in more than a 15% increase to the total aggregate commodity supplied pursuant to this Agreement. Customer shall be permitted to delete accounts from this Transaction without liquidation value or other penalty, provided such deletion does not result in a 15% decrease to the total aggregate commodity supplied.”

ANSWER: The language in section 3 of the Rider shall remain unchanged.

2. **Please clarify if there is a broker fee to be paid to Taurus, and if so, please provide expected timing as to when the amount will be provided.**

ANSWER: Broker fee will be disclosed to Suppliers once Qualification Packages are received and approved.

3. **For the index products, please confirm that line losses related to the energy are to be passed through and billed volumes should be retail metered load, with adder volumes not grossed up for the higher volumes due to line losses.**

ANSWER: Volumes can be grossed up to account for losses, however, volumes should NOT be grossed up to account for losses in the contract adder.

4. **Please confirm that deration credits and extra high voltage line losses are to be fixed in the adder. These often changes for each settled hour of each day for each zone and are not transparent or even available without access to PJM eSuite.**

ANSWER: All losses and deration credits should be passed through on all products where we have specified losses are to be passed through.

5. **With respect to #3 on the Rider, added accounts after an adjustment for new rates or tags has been made to adjustable components (capacity and transmission) will be added or subtracted to the contract rate accordingly.**

ANSWER: Confirmed.

6. For the product on Lot 2/4/6, please confirm product treatment below:

Current Product Attributes	
Energy	P/T @ DA LMP
Basis/Congestion	P/T @ DA LMP
Fixed Energy % Tranches	@ DA LMP
Losses	P/T
Capacity	P/T
NITS	P/T
TEC	P/T
TEC Blackbox/Reallocation aka FERC 494	P/T
Ancillaries	Fixed
Balancing Congestion	Fixed
ARRs	Fixed
MLO/TLC	Fixed
RPS	Fixed
RMR	P/T
DR Uplift (FERC 745)	Fixed

ANSWER: **Confirmed.**

7. For the product on Bid Lot 1/3/5, please confirm product treatment below:

Current Product Attributes	
Energy	Fixed
Basis/Congestion	Fixed
Fixed Energy % Tranches	Fixed
Losses	Fixed
Capacity	Included at the FERC approved auction floor for 27/28, subject to future rate changes, both UP AND DOWN. No adjustment for changed PLCs.
NITS	Included, subject to future rate and tag (NSPLC) changes, both UP AND DOWN
TEC	Included, subject to future rate and tag (NSPLC) changes, both UP AND DOWN
TEC Blackbox/Reallocation aka FERC 494	Fixed
Ancillaries	Fixed
Balancing Congestion	Fixed
ARRs	Fixed
MLO/TLC	Fixed
RPS	Fixed
RMR	P/T
DR Uplift (FERC 745)	Fixed

ANSWER: Customer preference is that both capacity rate and capacity tag are subject to future changes, both up and down.

8. Is there any behind the meter generation, and if so, can you describe how the onsite power plant works, its fuel type, the rated output, and expected downtime?

ANSWER: There is not currently behind-the-meter generation, and the Township has not discussed specific plans to install such generation. However, the Township will be open to discussions in the future should they see a benefit in adding behind-the-meter generation.

9. Please confirm the enrollment should be set to align with the utility's regularly scheduled monthly meter read and not a specific calendar month. Depending on the meter cycle of some accounts, these could occur in the calendar preceding or after the utility's defined meter read month.

ANSWER: **Confirmed.**

10. Would the Township agree to provide written notice if it believes there has been a change in law, tariff, or administration of either that may result in a credit or decrease in cost pursuant to Section 4 of the Rider?

ANSWER: **Yes.**

11. Should there be any change in law, tariffs, or regulations that alters suppliers cost to serve, does the town need to approve the cost change or can we pass through after notification?

ANSWER: **Notification to the client and Taurus with supporting documentation referencing relevant change will be sufficient in these instances.**

12. If the town terminates the contract prior to the contractual end date, to make the supplier whole, are suppliers allowed to charge liquidation?

ANSWER: **Yes, standard supplier liquidation terms/conditions shall apply.**

13. For Bid Lot 1, 3, and 5, please confirm if fixed price is subject to transmission and capacity changes once rates are known.

ANSWER: **Confirmed.**

14. For Bid Lot 7 and 9, please confirm if Fixed Price is to the Citygate or to the Burnertip.

ANSWER: **Bid Lots 7 and 9 should be priced to burner tip.**

15. Would the Township of Parsippany-Troy Hills do just one lock if NYMEX drops or are they entertaining doing multiple layers of small locks?

ANSWER: **The market will ultimately dictate the number of rate locks but the Township is open to either one lock or multiple layers of small locks.**

16. Is it possible to bid on only Lots 7 and 9 (fixed price) but decline 8 and 10 (basis) because potential multiple locks?

ANSWER: **Yes.**

17. If we were to do basis, does the Township of Parsippany-Troy Hills want Suppliers to include NJSUT in the lock(s)?

ANSWER: **NJ SUT must be included in all price offers including locks.**

18. Can you please confirm if there are any current or future behind the meter generations that would affect an account's size and load shape? If so, please provide the project details such as size, load shape, date of the installation.

ANSWER: **There is not currently behind the meter generation, and the Township has not discussed specific plans to install such generation. However, the Township will be open to discussions in the future should they see a benefit in adding behind-the-meter generation.**

19. How will the contract be awarded? Will it be all or nothing or by Bid group?

ANSWER: **The contract will be awarded by bid group.**

20. Can you please confirm the anticipated award time on the bid day?

ANSWER: **By 2:30 PM or sooner, depending on the Bid Lot**

21. For bid lots 1, 3, and 5, can you please confirm how capacity should be handled for terms extending beyond the currently known rates? Can you please also confirm that should the actual rates differ from the underlying rate included in pricing, supplier may pass those costs through, whether that be an increase or decrease?

ANSWER: **Capacity should be at the FERC approved auction floor for 27/28, subject to future rate changes, both UP AND DOWN.**

22. For bid lots 2, 4, and 6, can you please confirm if the intent is to pass-through all losses on both energy and the adder including distribution and energy losses?

ANSWER: **ALL losses and deration credits should be passed through.**

23. Can you please confirm how RPS should be handled?

ANSWER: **RPS should be fixed in each bid lot.**

24. Can you please confirm if suppliers are to include NJSUT in their price offering?

ANSWER: **NJ SUT must be included in all price offers.**

25. Should there be any change in law, tariffs or regulations that alters a suppliers cost to serve (e.g.: a new tax) will the buyer allow their supplier to alter their contract price?

ANSWER: **Per item 4 outlined in the Rider (Schedule 2), supplier has the right but not the obligation to pass through increase in cost to serve Customer under this agreement arising due to change in law; any decrease in cost to serve under the same provision must be credited to the customer. Suppliers must notify both the Customer and Taurus Advisory Group regarding any change of this nature and provide regulatory citation/backup for such change.**

26. If the Township of Parsippany-Troy Hills terminates the contract prior to the contractual end date, to make the supplier whole, are suppliers allowed to charge liquidation.

ANSWER: Yes.

27. Does the bid allow for regulatory pass throughs like pipeline rate case filings? We typically require language that would allow us to pass through cost increases that are due to regulatory or legal filings that increase rates and ability to serve.

ANSWER: Per item 4 outlined in the Rider (Schedule 2), supplier has the right but not the obligation to pass through increase in cost to serve Customer under this agreement arising due to change in law; any decrease in cost to serve under the same provision must be credited to the customer. Suppliers must notify both the Customer and Taurus Advisory Group regarding any change of this nature and provide regulatory citation/backup for such change.